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Gas		☐ Certificate	Petition for R		Response
Railroad		Comments		le to Show Cause	Response to Discovery
Sewer		Complaint	Petition to Int	tervene	Return to Petition
Telecommunic	ations	Consent Order	Petition to Inte	rvene Out of Time	☐ Stipulation
☐ Transportation		Discovery	Prefiled Testi	mony	Subpoena
Water		Exhibit	Promotion		☐ Tariff
☐ Water/Sewer		Expedited Consideration	Proposed Ord	ler	Other:
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		☐ Late-Filed Exhibit	Report		

STATE OF SOUTH CAROLINA

BEFORE THE PUBLIC SERVICE COMMISSION

DOCKET NO. 2007-358-E

In the Matter of:)	SURREBUTTAL TESTIMONY OF
	`	DONALD GILLIAN ON BEHALF OF
Application of Duke Energy)	ENVIRONMENTAL DEFENSE, THE
Carolinas, LLC for Approval of)	SOUTH CAROLINA COASTAL
Energy Efficiency Plan Including an	`	CONSERVATION LEAGUE,
Energy Efficiency Rider and Portfolio)	SOUTHERN ALLIANCE FOR CLEAN
of Energy Efficiency Programs)	ENERGY AND THE SOUTHERN
)	ENVIRONMENTAL LAW CENTER
)	

1	Q.	PLEASE STATE YOUR NAME, ADDRESS AND POSITION.
2	A.	My name is Donald Gilligan. I am the President of the National
3		Association of Energy Service Companies ("NAESCO"), which has its offices at
4		1615 M Street, NW Suite 800 in Washington, DC. As President of NAESCO, I
5		am responsible for leading the Association's advocacy efforts nationwide with the
6		focus on state legislative and regulatory initiatives.
7	Q.	HAVE YOU FILED DIRECT TESTIMONY REGARDING DUKE
8		ENERGY CAROLINA'S APPLICATION IN THIS DOCKET?
9	A.	Yes, I provided direct testimony on behalf of Environmental Defense
10		("ED"), the South Carolina Coastal Conservation League ("CCL"), the Southern
11		Environmental Law Center ("SELC"), and Southern Alliance for Clean Energy
12		("SACE").
13	Q.	WHAT IS THE PURPOSE OF YOUR SURREBUTTAL TESTIMONY?
14	A.	The purpose of my surrebuttal testimony is to address several points that
15		Duke Energy Carolinas, LLC ("Duke") Witnesses Stevie and Schultz made in the
16		their rebuttals to my direct testimony. Specifically, I will address the following:
17		1. The assertions made by Witness Stevie (Stevie Rebuttal Testimony
18		at 4) and Witness Schultz (Schultz Rebuttal Testimony at 10) that Duke
19		has disclosed all the information required to assure that its programs have
20		the explicit acceptance of the stakeholders necessary to make the programs
21		sustainable.

1		2. The questions asked by Witness Stevie (Stevie Rebuttal Testimony at 5)
2		about the purpose and conclusions of the Summit Blue presentation that I
3		introduced in my direct testimony.
4		3. The defense offered by Witness Stevie (Stevie Rebuttal Testimony at 6)
5		and Witness Schultz (Schultz Rebuttal Testimony at 9) of my criticism
6		that the proposed goals of the proposed Duke save-a-watt ("SAW")
7		program are too modest.
8		My intent in this surrebuttal, as it was in my direct testimony, is to encourage
9		Duke to improve its proposed energy efficiency programs, so that they will be
10		sustainable and will capture the full potential of energy efficiency in South
11		Carolina.
12	Q.	HOW DO YOU RESPOND TO THE TESTIMONY OF WITNESSES
13		STEVIE SCHULTZ THAT DUKE HAS, IN FACT, DISCLOSED ALL
14		NECESSARY DATA REGARDING THE PROPOSED OPERATION OF
15		ITS PROGRAMS?
16	A.	In my direct testimony, I stated that Duke's Application was deficient
17		because it does not disclose all of the necessary data in a form that facilitates
18		public discussion and acceptance of Duke's proposed SAW program. Witnesses
19		Stevie and Schultz rebut my testimony by listing the information that Duke has
20		disclosed.
21		However, as they note, much of the data described by Witnesses Stevie
22		and Schultz is confidential, which, by definition, is not available for public
23		discussion. It is important to note that Duke's Application, and its proposed Donald Gilligan Surrebuttal Testimor

avoided cost compensation method, was not made pursuant to legislative or regulatory mandate that specified the avoided cost methodology. Rather, Duke has made a voluntary Application, which it knows cannot be subject to full public discussion. I suggest that the onus is on Duke to demonstrate why such an application is in the best interests of South Carolina ratepayers.

In my experience, public acceptance of the costs, benefits and profitability of a utility energy efficiency program are critical elements of its long-term sustainability. My opinion is reinforced by the recent National Action Plan for Energy Efficiency ("NAPEE") report by the Energy Efficiency Leadership Group, which is co-chaired by Duke CEO Jim Rogers. The NAPEE report urges, "any/all [rate recovery] mechanisms be transparent with respect to both calculation of recoverable amounts and overall impact on utility earnings." In other words, utilities must clearly disclose the profitability of their proposed energy efficiency programs in order to gain public acceptance of the programs.

The public needs to know, and agree to, the profitability of utility energy efficiency programs because the process of arriving at this agreement imposes pricing discipline on the utility, which, as a monopoly, is not subject to such discipline from a competitive market. By pricing, I mean the effective price that the utility is charging the ratepayers for the energy efficiency measures in its programs.

In its proposal, Duke is arguing that the ratepayers will always receive a benefit because the cost of energy efficiency will always be less than the cost of

new energy supply. This argument, however, prompts the question whether the
price that Duke is charging for the energy efficiency measures is sustainable.

The example of a compact fluorescent light bulb ("CFL") demonstrates that Duke may be charging an unsustainable price for energy efficiency measures. The retail price of a bulb is well known, can be confirmed by any ratepayer at numerous retail outlets, and is a tiny fraction of 90 percent of the long-term avoided cost of the bulb, which is the price that Duke is proposing to charge the ratepayers. The exact price is confidential because Duke's avoided cost numbers are confidential, but its manufacturer prints a reasonable approximation of the price on the CFL bulb package. My calculations on a bulb I recently purchased are that the effective price that Duke is proposing to charge for the CFL bulb is almost \$23 for a bulb that I bought for 99 cents.

This simple comparison, of course, does not include other program costs. In addition to the bulb, Duke will provide market research, marketing and program implementation services to convince customers to actually buy the bulbs. Duke will provide verification services to document that the consumers who buy the bulbs actually use them. And Duke deserves to earn a profit on its provision of these useful services that are at the heart of a well-designed energy efficiency program. So if we are going to be fair, we need to know the cost of these services and Duke's proposed profit, and make a judgment if Duke's proposal is fair and sustainable.

If the costs and profit are publicly discussed, and publicly accepted by stakeholders and the Commission, the program will be sustainable. Customers

may grouse about the costs a bit, just as I am sure they grouse about Duke's
electric rates. But across the country, it has been shown that the public will accept
a properly designed and publicly vetted program and use the services that a utility
offers

If there is no public acceptance of the costs, benefits and profitability of energy efficiency programs, their sustainability is threatened. The effective price of many of the products and services that Duke is proposing to offer in its programs is well known, because there is currently a multi-billion dollar competitive marketplace, as well as multi-billion dollar utility energy efficiency programs whose costs and profitability are discussed in public proceedings delivering these services.

The notion that Duke can keep the effective prices it is charging its ratepayers for these products and services a secret, indefinitely, is not credible in today's world. If, when the inevitable disclosure and comparison comes, it turns out that Duke ratepayers are effectively paying significantly more than New Yorkers or Californians or Virginians for their CFL bulbs or home energy audits or load shifting systems, Duke's programs will become highly controversial. My experience in other states is that, faced with this controversy, the South Carolina Commission will feel it is necessary to order a review and overhaul of the Duke programs, perhaps even transferring them from utility to third-party administration.

Businesses like NAESCO members, who have invested in establishing the delivery capabilities that Duke will utilize in delivering its programs will be

1		forced to reduce their investment, lay off staff, and turn their attention to other
2		markets while the situation in South Carolina is resolved, a process that has taken
3		several years in other states.
4		We therefore think it is sensible to have the full discussion of costs,
5		benefits and profitability now, rather than a year or two from now.
6	Q.	HOW DO YOU RESPOND TO WITNESS STEVIE'S REBUTTAL
7		TESTIMONY THAT YOUR CHARACTERIZATION OF THE DUKE
8		ENERGY INDIANA PROGRAMS IS INACCURATE?
9	A.	My testimony actually tried to make a much milder point than the one
10		Witness Stevie apparently took from it as suggested in his Rebuttal Testimony at
11		4. My point was not to indict the Duke Energy Indiana programs, but rather to
12		say that the record of the programs, as suggested by the recent presentation from
13		Summit Blue, does not entitle Duke to an exemption from the kind of public
14		examination of the costs, benefits and profitability of its programs, as discussed
15		above. What I said in my testimony is, "Based on these results from another Duke
16		program, I think that the costs and benefits of the programs that Duke is
17		proposing for South Carolina should get rigorous public scrutiny."
18		Witness Stevie also asked for a full copy of the Summit Blue presentation
19		and a description of the context in which it was presented. A full copy of the
20		presentation is attached. The context is that the presentation was made at a recent
21		conference of the Midwest Energy Efficiency Alliance (MEEA). Duke Energy is
22		a member of MEEA and was a platinum sponsor of the conference. The Summit
23		Blue presentation was designed to demonstrate, from publicly available data, that

1		utilities in the Midwest need not look exclusively to California and/or New York
2		for examples of successful programs, because a number of Midwest utilities also
3		offer exemplary programs. Duke Energy Indiana programs were not a focus of the
4		presentation, and were not a particular concern of the presenter, but rather were
5		part of the background information that documented a wide variation in apparent
6		program costs and benefits.
7	Q.	HOW DO YOU RESPOND TO THE REBUTTAL COMMENTS OF
8		WITNESSES STEVIE AND SCHULTZ THAT THE ENERGY SAVINGS
9		TARGETS IN THE PROPOSED DUKE PROGRAMS ARE NOT TOO
10		LOW?
11	A.	In my testimony, I observed that the energy savings targets set by Duke in
12		its Application are a small fraction of the of available energy savings documented
13		in the Forefront study commissioned by Duke, and that I would be surprised if
14		Duke would tolerate such modest targets in other aspects of its business. In their
15		rebuttals, Witness Stevie (Stevie Rebuttal Testimony at 6) and Witness Schultz
16		(Schultz Rebuttal Testimony at 9) countered with the following points, which I
17		would like to address:
18		1. That my citation from the Forefront study of the amount of available
19		energy efficiency available in South Carolina is incorrect.
20		2. That the rate of delivery of the available energy efficiency in the Duke
21		plan is not substantially different from the amount that is described in the
22		Forefront study.

1	3. That the programs operated by the New York State Energy Research and
2	Development Authority ("NYSERDA"), which have received numerous
3	awards, are in fact producing at about the same rate as the programs that
4	Duke is proposing for South Carolina.
5	In my direct testimony and my surrebuttal below, I have endeavored to take Duke
6	at its word. By that I mean that Duke has announced that its Application in South
7	Carolina, as well as its similar proposals in North Carolina and Indiana, are
8	designed to fundamentally alter its business model and the energy economies of
9	the states that it serves by making energy efficiency a core part of the utility
10	business. Duke is proposing to very deliberately break the mold of current utility
11	energy efficiency program regulation with its Save-a-Watt avoided cost
12	compensation proposal, which it says will enable it to harvest all cost-effective
13	energy efficiency resources.
14	For that reason, my testimony and sur-rebuttal are not trying to measure
15	Duke's proposals against the status quo of utility energy efficiency programs,
16	because Duke has explicitly rejected that status quo. Rather, my comments are
17	trying to measure Duke's Application against its own its own stated goals, to say
18	that a radically different (and potentially much more lucrative) compensation plan
19	should be matched to a radically more aggressive set of energy efficiency targets.
20	I think that Duke's Application fails this test.
21	I will concede Witness Stevie's correction of my citation, and apologize to the
22	Commission or other parties who spent any time chasing my mistake. I believe

that my mistake was in referring to Page 1, Table 1 of an earlier (July 24, 2007)

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1	version of the Forefront study. Witness Stevie is quoting from Page 1, Table 1 of
2	the final version of the report. I believe the numbers that Witness Stevie has put
3	forward in his rebuttal as the correct citations from the Forefront study make my
4	point even stronger. I said in my direct testimony that Forefront had documented
5	the availability of about 3.6 million MWH of savings. Mr. Stevie corrected me by
6	saying that the correct number is actually 4.1 million MWH, about 14% more.
7	He then goes on to imply that the available savings are really not all
8	available today by stating that, "There [Forefront report, page 1], he might have
9	also noticed that this was the estimated potential by the year 2026." In this
10	statement, I think that Mr. Stevie is confusing the available potential savings with
11	the savings that can be achieved by the program that Forefront is recommending.
12	In fact, the savings cited in the Forefront study, with the exception of
13	modest incremental improvements in technology, are all available today and are
14	all cost effective today. The estimate that the savings will not be realized until
15	2026 is not a function of natural law, but rather a function of the design and
16	implementation of Duke's programs. Forefront's estimate of the achievement of
17	the savings by 2026, as cited by Witness Stevie in his rebuttal, is based on current
18	program best practices, which involve program achievements of about 5 percent
19	of the potential savings per year, which I characterized in my testimony as modest
20	and out of line with Duke standards in other aspects of its business.

To emphasize this point: suppose that Duke had commissioned a study that showed technically feasible and cost-effective potential efficiency improvements in its generating fleet of about 15 percent. Would it take Duke 20

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years to realize those improvements? It is a fair question to ask why Duke, if it
proposes to be the kind of leader in energy efficiency that it is in other aspects of
the utility business, is willing to settle for results from its energy efficiency
program that it would not tolerate in the management of its generation or
transmission assets.
Witness Schultz seeks to reinforce the point made by Witness Stevie that

Witness Schultz seeks to reinforce the point made by Witness Stevie that Duke's proposed program goals are reasonable by stating that the goals in Duke's Application compare favorably to the achievements of the award-winning NYSERDA programs in New York. He suggests that both are targeted at achieving energy savings of about 0.2 percent of consumption. I do not dispute the accuracy of Witness Schultz's rebuttal, but the Commission should understand that New York has realized that its achievements in energy efficiency are wholly inadequate, and has embarked on a course to dramatically increase them.

I would like to provide some context in which the Commission can evaluate the relevance of Witness Schultz's statement, based on my experience as a member of the New York System Benefits Charge Advisory Group, which is established and appointed by the New York Public Service Commission ("NYPSC") to review and transmit NYSERDA program evaluations to the NYPSC.

Duke has announced that it intends to transform the utility business by making energy efficiency a permanent part of the core business of the utility and by capturing all cost-effective energy efficiency. In contrast, New York's policy from 1998 through 2006, under the Pataki Administration, was that the

NYSERDA programs were designed to be transitional, would begin the job of
transforming the marketplace to more energy efficiency, and would fade away as
the competitive electricity market took over the job of providing to each customer
the optimal blend of energy efficiency and energy supply.

In 2007, the newly elected Spitzer Administration recognized the need to revise this policy. After ten years, the competitive market in New York serves only a tiny fraction of customers, and most competitive suppliers have demonstrated no interest in energy efficiency, no matter how cost-effective it is.

Many of the NYSERDA programs have been chronically oversubscribed and under-funded, so the achievements of the NYSERDA programs have been constrained by lack of funding, not by any inherent limits in the availability of savings. The NYSERDA programs also do not include, and are usually not coordinated with, energy efficiency programs operated by two large publicly-owned utilities, the New York Power Authority and the Long Island Power Authority, whose combined energy efficiency budgets exceed NYSERDA's, as well as the 40 municipal and cooperative utilities in the state.

Governor Spitzer therefore announced the "15 by 15" initiative: New York

State will get 15 percent of its total energy requirements from energy efficiency

("EE") by 2015. The NYPSC has interpreted this initiative as an Efficiency

Portfolio Standard requirement, and is running a statewide collaborative

proceeding, with hundreds of participants representing all stakeholders, about

how the existing NYSERDA programs will be expanded and supplemented by EE

programs run by utilities, both investor- and state-owned, as well as the state

agency that administers the low-income weatherization programs and the state
agency that builds a billion dollars worth of hospital and university facilities each
year. As a first step, the Department of Public Service Staff, which is roughly
equivalent to the Office of Regulatory Staff in South Carolina, recommended
increasing the funding of ten key NYSERDA programs by \$250 million per year
(total current NYSERDA budget for all programs is about \$175 million). By the
middle of 2008, the PSC anticipates that it will have launched a set of programs
that will accomplish the Governor's "15 by 15" goal.

In summary, I believe that Duke Witnesses Stevie and Schultz have reinforced the point that I made in my direct testimony that there is a disconnect between Duke's proposing to break the mold with its compensation proposal, and its willingness to settle for the *status quo* in program achievements. There should be no such disconnect. If Witness Schultz is suggesting that NYSERDA's current accomplishments in energy efficiency are a reasonable benchmark, it follows that other NYSERDA program benchmarks, (*e.g.*, total program administrative costs of about 10%, including M&V and a service fee that NYSERDA pays to the state and no profit incentives) are also reasonable. I suggest that the benchmarks should go hand-in-hand.

O. DOES THIS CONSLUDE YOUR SURREBUTTAL TESTIMONY?

A. Yes.

¹ New York Energy \$mart Program Evaluation and Status Report, NYSERDA, March 2007, page ES-3, previously submitted with Direct Testimony of Donald Gilligan.

CERTIFICATE OF SERVICE

I hereby certify that the following persons have been served with the Southern Environmental Law Center (SELC), Southern Alliance for Clean Energy (SACE), the South Carolina Coastal Conservation League (CCL), and Environmental Defense (ED) surrebuttal testimony of Donald Gilligan:

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This 28th day of January, 2008.

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